



Testing Mercury Sorbents Effectively

Guidelines for Testing

Jamie Fessenden

22 May 2018

- ◆ Not All Sorbents Are the Same
- ◆ Establish a Quality Baseline
- ◆ Allow for change over time when testing multiple sorbents
- ◆ Allow for proper conditioning time
- ◆ Impact of Plant Configuration
- ◆ Impact of Test Approach

Understand the Material You are Testing

Material differences

Particle size

Surface treatment – type and process

Injection differences

Flowability - Out of the silo

Conveyability - through distribution system

Density

Plant Interaction

Flue gas composition (SO_3 /DSI)

Equipment interaction

Establish a Quality Baseline

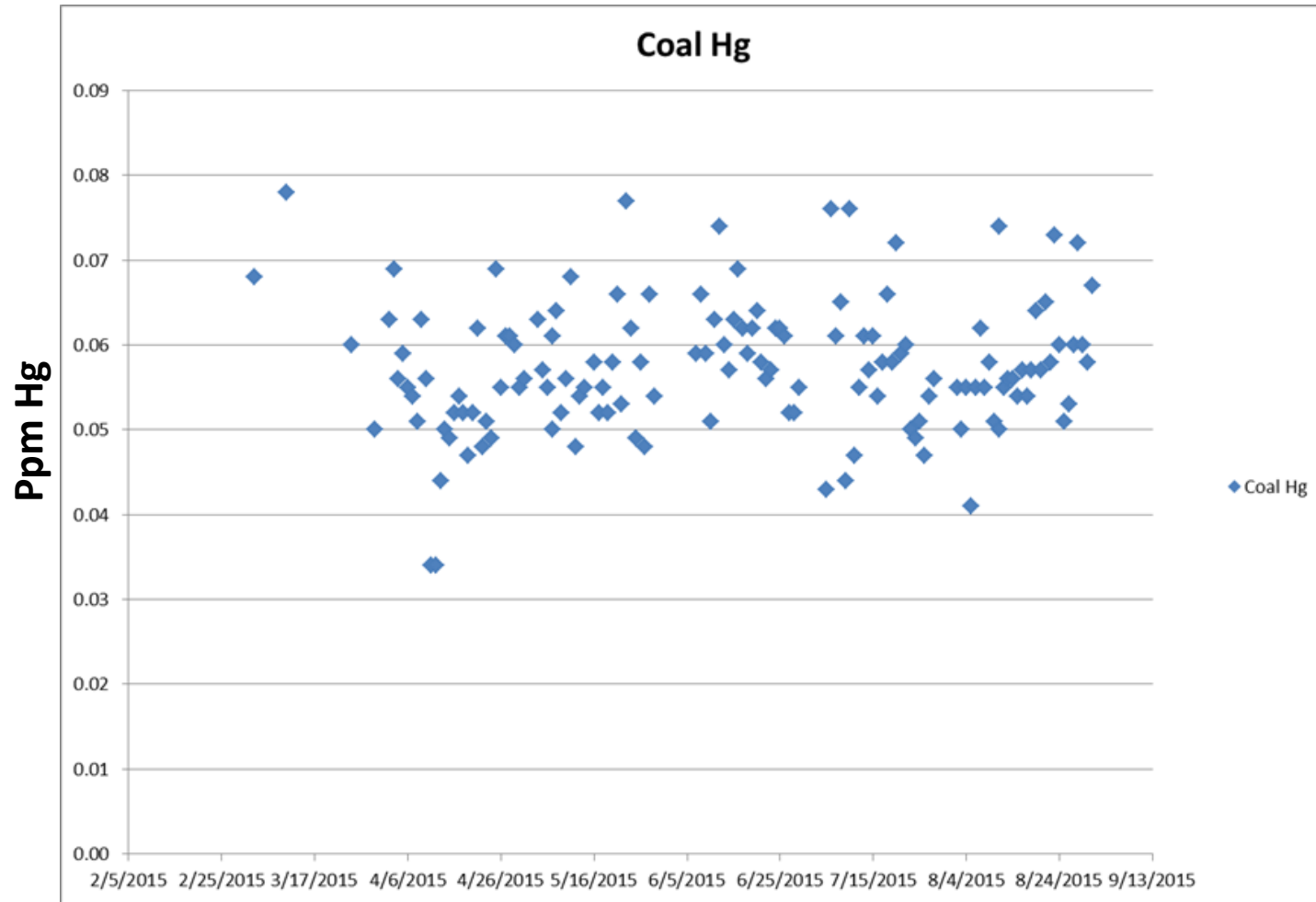
Coal is a naturally occurring resource and mercury content can vary significantly

Baseline mercury for each test period

- Concurrent with sorbent traps
- Prior to each days injection with CEMS

Allows capability to normalize data for changing conditions

Historic Mercury Content



Consider changeover time when switching sorbents inside a silo

Ideal change-over time will depend on the injection rate

Bulk bags with PortaPAC units are effective for shorter duration testing

40,000lb minimum recommended for testing in silos

Consider changeover time when switching carbons inside a silo

Run the feeders dry before adding fresh carbon

- Up to 15,000lb of carbon can be present below the low level alarm
 - 2 days at 140 kg/hr just to remove old material
- Turbulent environment during filling
- Product mixing zone will be present if the silo is not completely empty

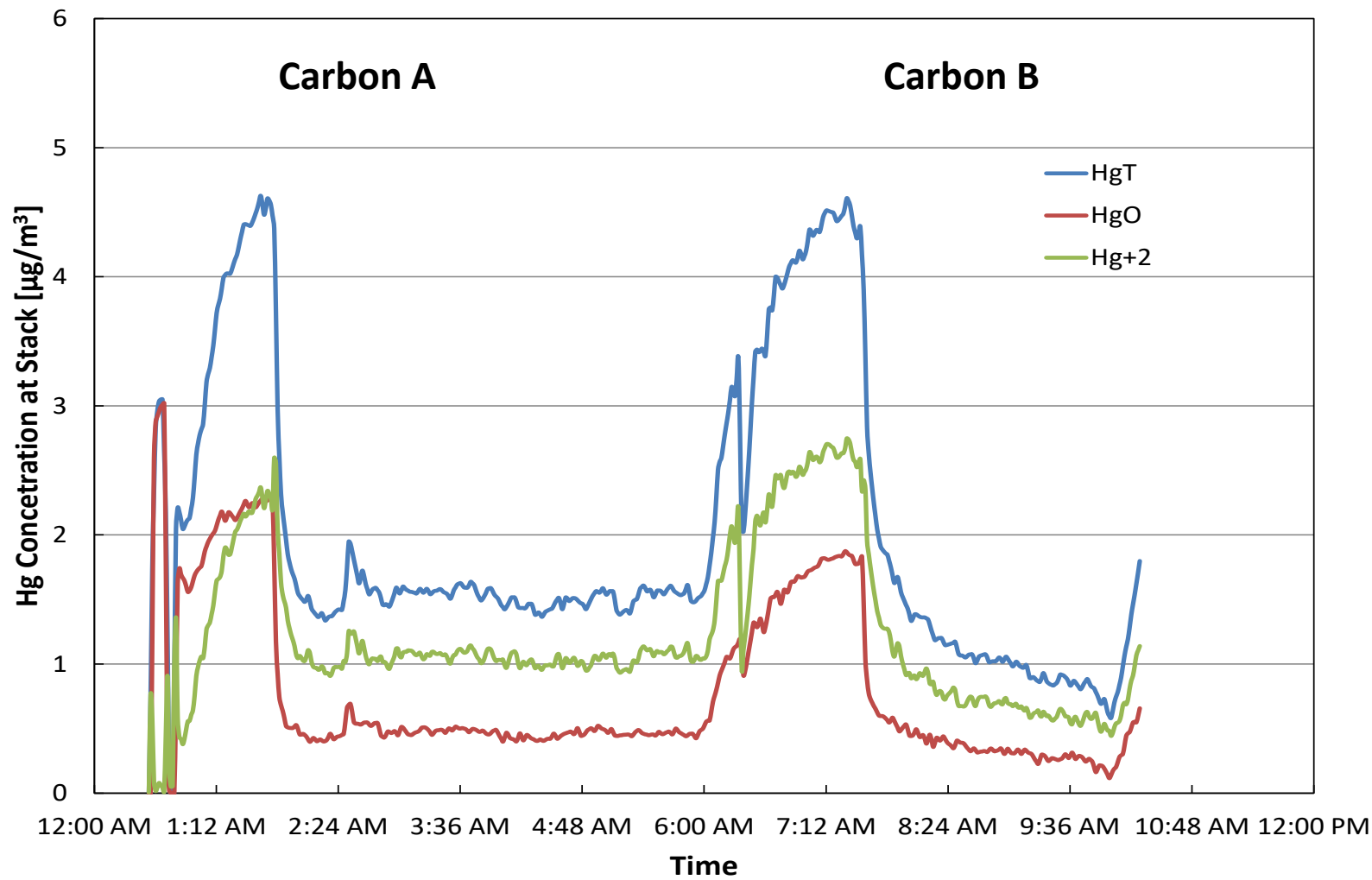
True mass flow doesn't always occur

Make sure the silo is configured for the new carbon -
Density

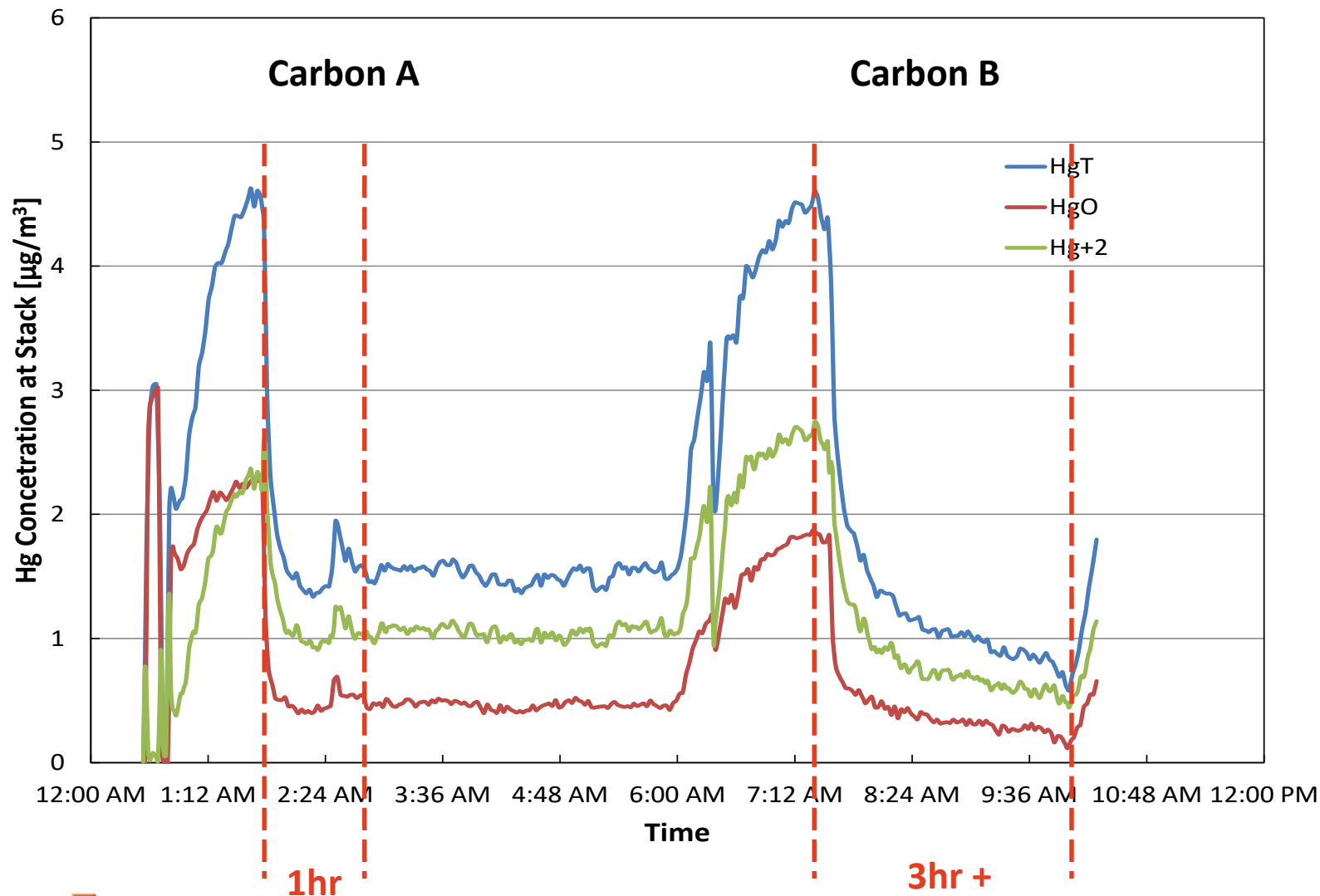
Conditioning Time

- ◆ Conditioning time can be defined as the time required to achieve steady state when ANY change in the system is made
- ◆ Longer on first introduction of carbon to the system
- ◆ Resonance time in the system – Duct length
- ◆ Longer for bag house vs ESP
- ◆ Wet FGD and SDA may take longer for liquor to acclimate to carbon
 - ◆ Changing oxidative profile of Hg that gets past the carbon
- ◆ Certain carbons takes longer to condition

Different carbons require different conditioning times



Different carbons require different conditioning times



What about plant configuration drives carbon performance?

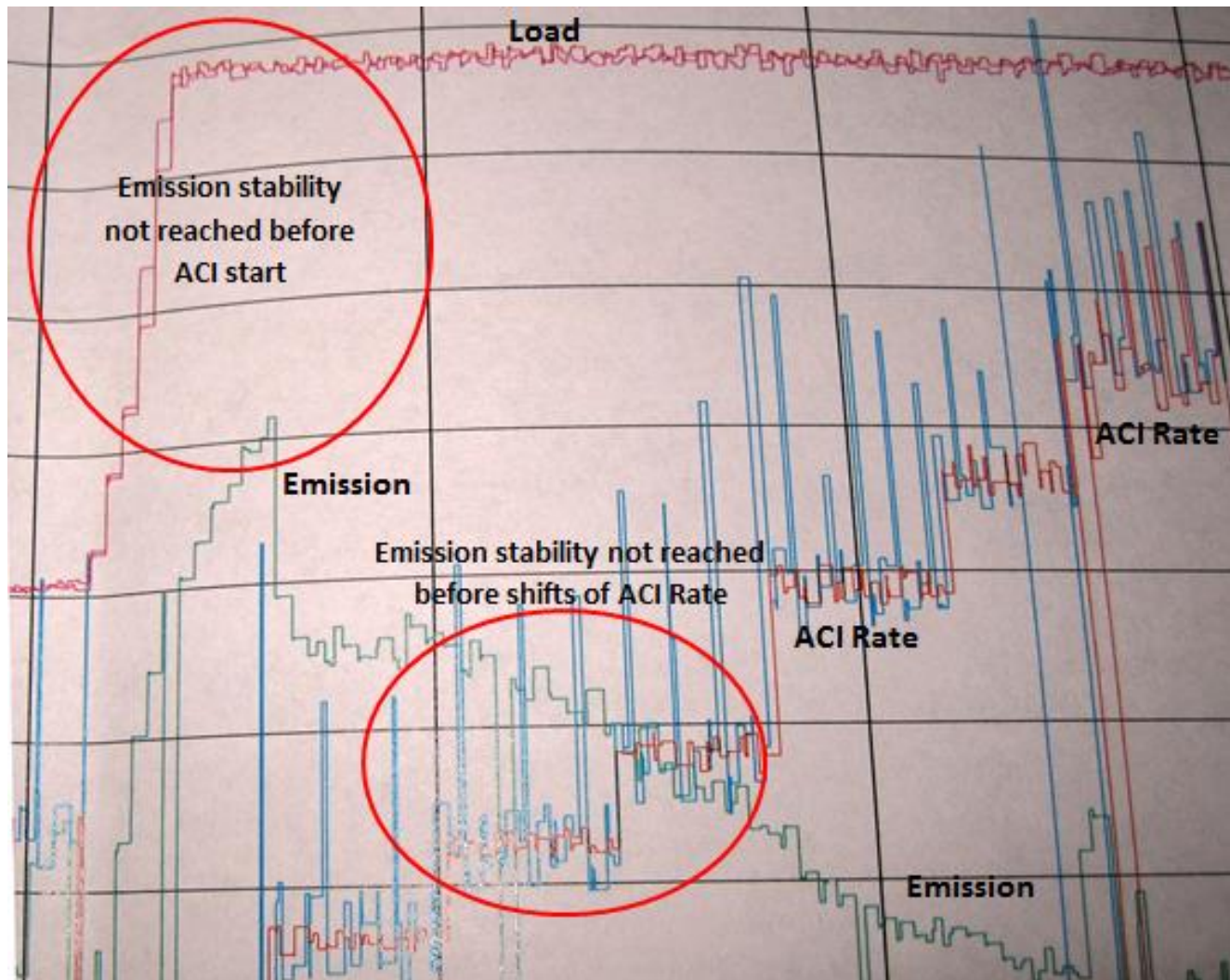
- ◆ Flue gas composition
 - ◆ Native or injected SO₃ levels
 - ◆ Interaction with other dry sorbents
 - ◆ All other attributes
- ◆ Level of mercury oxidation
 - ◆ PAC selection
 - ◆ PAC performance
- ◆ Time-temperature history
 - ◆ Residence time/run length
 - ◆ Temperature at injection
 - ◆ Bag house vs ESP
- ◆ Other environmental control devices

What about the test approach drives performance?

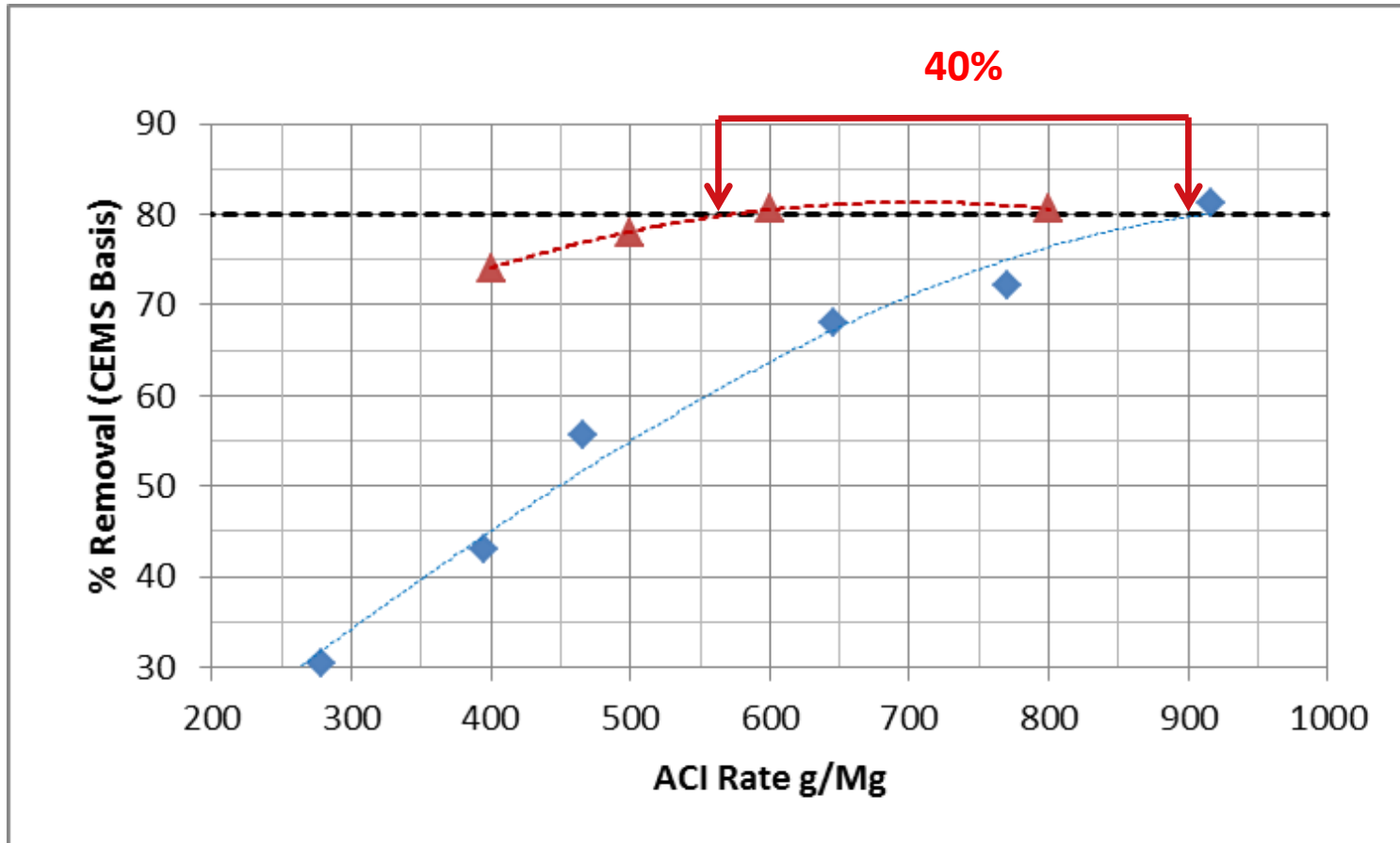
- ◆ Load Stability: 3 hours of stable run time before injection
 - ◆ Testing provides a performance snapshot under a certain series of conditions
 - ◆ If conditions are changing we lose the ability to directly compare
- ◆ Test Point Stability: 3 hours of stable run time before changing conditions
 - ◆ Allow the carbon time to fully integrate into the system
 - ◆ Different carbons require different stabilization periods
 - ◆ System configuration plays a key role as well
 - ◆ Traps should be started in the third hour
- ◆ Don't try to do too much in a day
 - ◆ 3-4 conditions
 - ◆ Change 1 variable
 - ◆ Adapt test plan based on daily observations

Testing is expensive so lets make sure we are collecting quality data the first time

Poorly Designed Test Plan



The Value of Conditioning



Moved from 1hr to 3hr conditioning time.

Sample Daily Test Plan

Time	Condition	Injection Rate	Notes
5:00	Move to full Load Scenario 1	0	-
5:00-8:00	Full Load Scenario 1	0	Collect Baseline 7:00-8:00
8:00-11:00	Full Load Scenario 1	Injection Rate 1	Traps taken 10:00-11:00
11:00-14:00	Full Load Scenario 1	Injection Rate 2	Traps taken 13:00-14:00
14:00-17:00	Full Load Scenario 1	Injection Rate 3	Traps taken 16:00-17:00
17:00	Return to Dispatch	0	

5:00 the following day begin scenario 2

ICAC White Paper

Institute of Clean Air Companies:

- ◆ White Paper: Conducting A successful Mercury Control Demonstration Test At A Coal Fired Power Boiler – 2013

https://cdn.ymaws.com/www.icac.com/resource/resmgr/standards_whitepapers/hg_assessment_final_021513.pdf

Thank You

Observed effect is called “thermophoresis”

Finer particles are more attracted to cold surfaces

- ◆ Heat exchangers (such as air preheaters) have temperature gradients in the heating fluid (flue gas)
- ◆ Gas adjacent wall is cooled and therefore made more dense
 - ◆ Higher density generates a velocity towards the wall and particles are entrained
- ◆ All particles are attracted to colder surfaces via this effect
- ◆ Smaller particles are more easily entrained (smaller) so the effect of the towards wall velocity is larger