

Experimental Investigation of Alkali Sorption with Mineral Getter Materials for IGCC Power Plants

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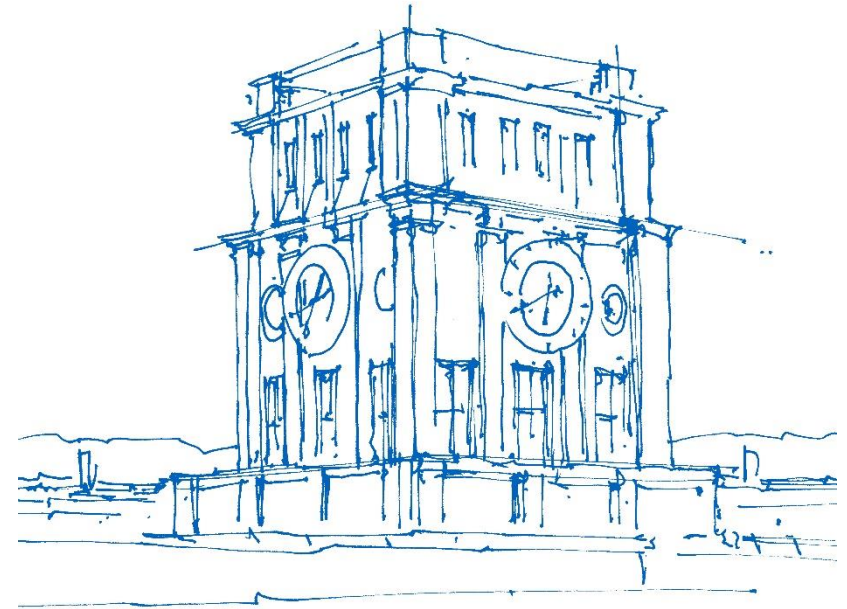
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- Motivation



- Gas cleaning in IGCC power plants



- Experimental



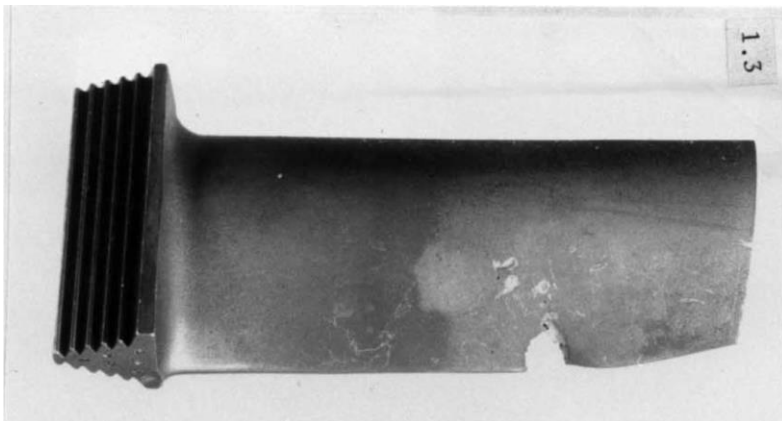
- Results



- Conclusion and Future Aspects

Motivation

- IGCC power plants offer a higher efficiency potential compared to conventional steam power plants
- Alkali problems:
 - Slagging and fouling at the raw gas cooling
 - Hot corrosion in the gas turbine
- Knowledge of alkali behavior necessary for the design of a hot gas cleaning

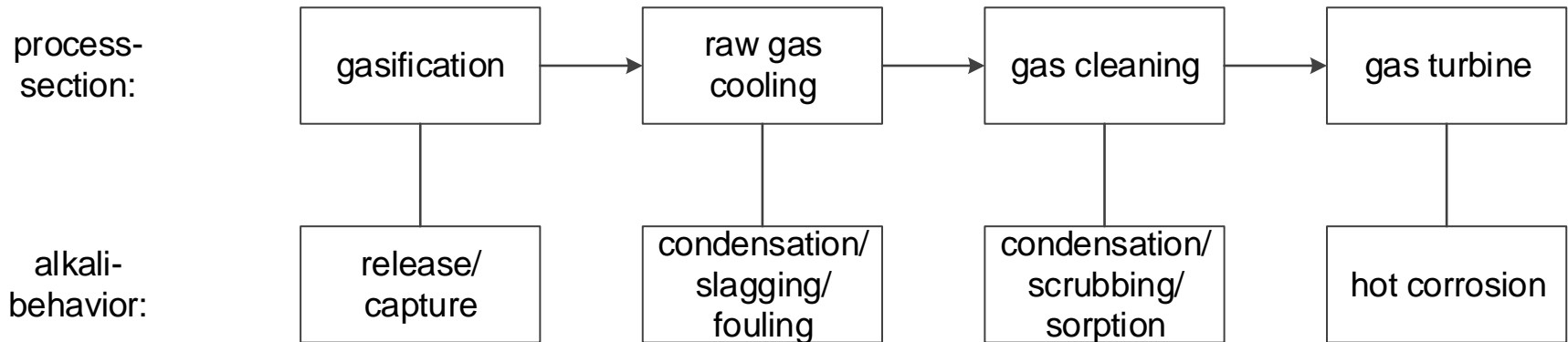


(Eliaz et al., 2002)



(NCCConsulting, 2016)

Gas cleaning in IGCC power plants



(Haselsteiner, 2012)

State of the art:

- Alkali-condensation at temperatures of approx. 40°C
- Separation with particle filter or scrubber

Objective: Increase of efficiency with higher temperatures of gas cleaning

- At temperatures above 500°C the saturation vapor pressure exceeds the permissible maximum vapor pressure
- Additional cleaning plant for alkali removal necessary

Gas cleaning in IGCC power plants

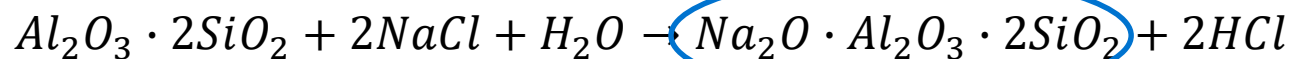
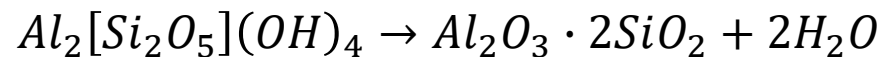
- Approach: Application of getter materials for the sorption of gaseous alkalis from syngas
- Retention of alkalis by physisorption and chemisorption
- Typical aluminosilicate getter materials:

- Kaolin
- Bauxite
- Bentonite



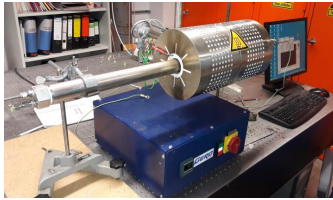
Kaolin

- Alkali capture with kaolinite exemplified by NaCl:



Nepheline, temperature stable up to 1526°C

Experimental – Methodology



Batch reactor

- Determination of maximum getter capacities
- Comparison with equilibrium data



Getter material

Lab analysis:

- Specific surface
- Particle size distribution
- Chemical composition



High-Pressure TGA

- Determination of kinetic data
- Influence of pressure and temperature

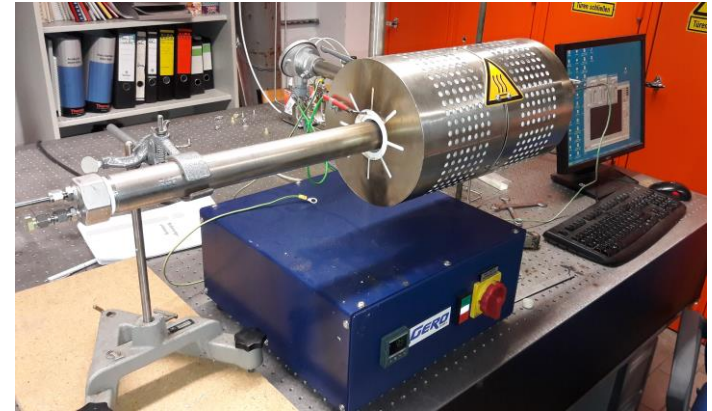
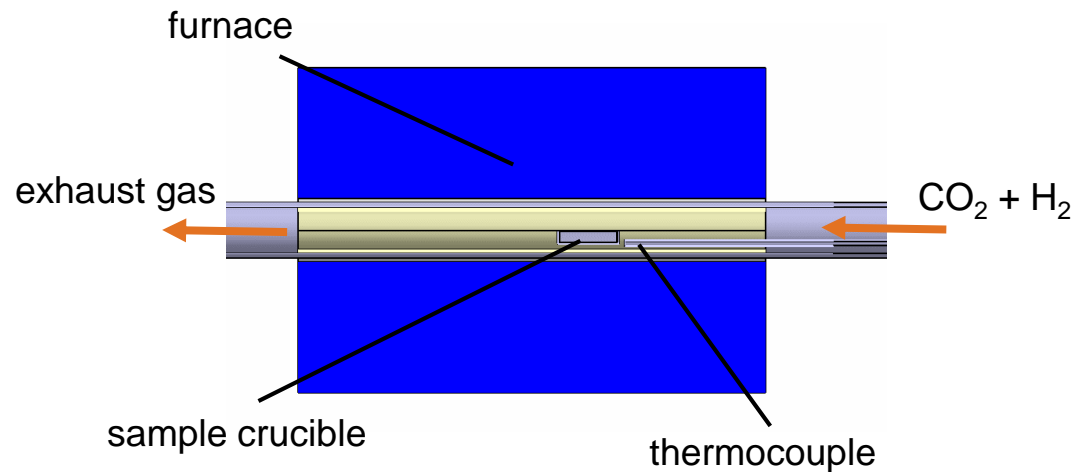


Fixed-bed reactor

- Alkali sorption in a fixed-bed of getters
- Determination of loading and breakthrough curves



Experimental – Batch reactor

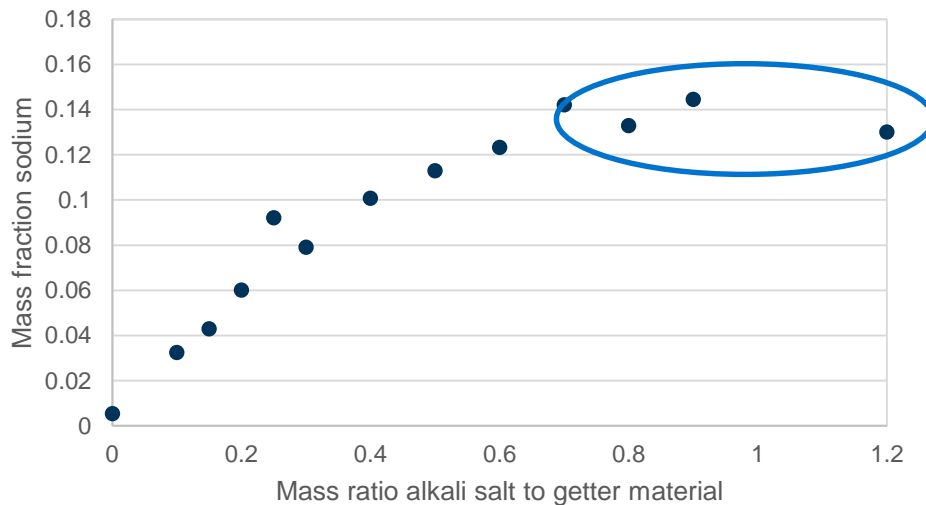


Determination of maximum getter capacities by exposition of an alkali-getter mixture in the batch reactor

- Getter material: kaolinite, bauxite, bentonite, sand
- Alkali source: NaCl, KCl
- Temperature: 775°C
- X-ray fluorescence analysis for the alkali content

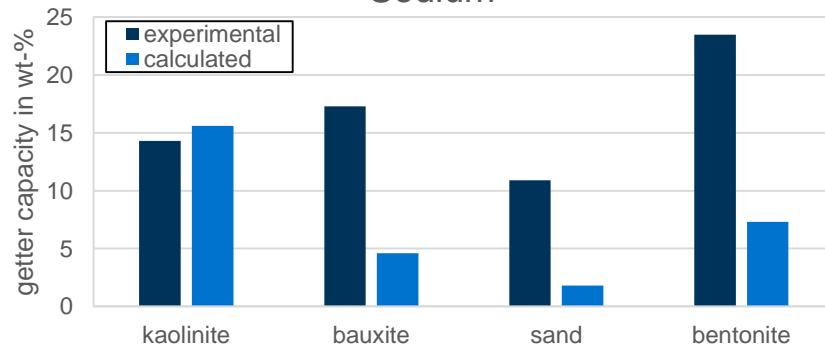
Results – Batch reactor

Sodium capture in kaolin 775°C

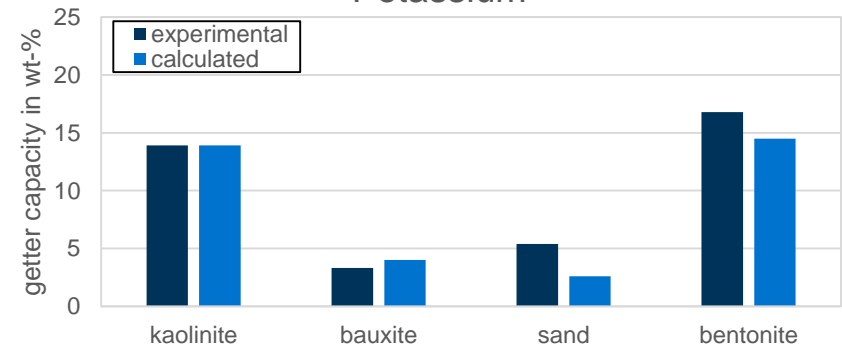


- Increase of captured sodium mass with higher mass ratio of NaCl in the mixture
- Comparison with thermochemical equilibrium calculations at a mass ratio of 1
- Highest capacity with bentonite
- High amount of physisorption at the sorption of NaCl by bauxite, sand and bentonite suggested

Sodium



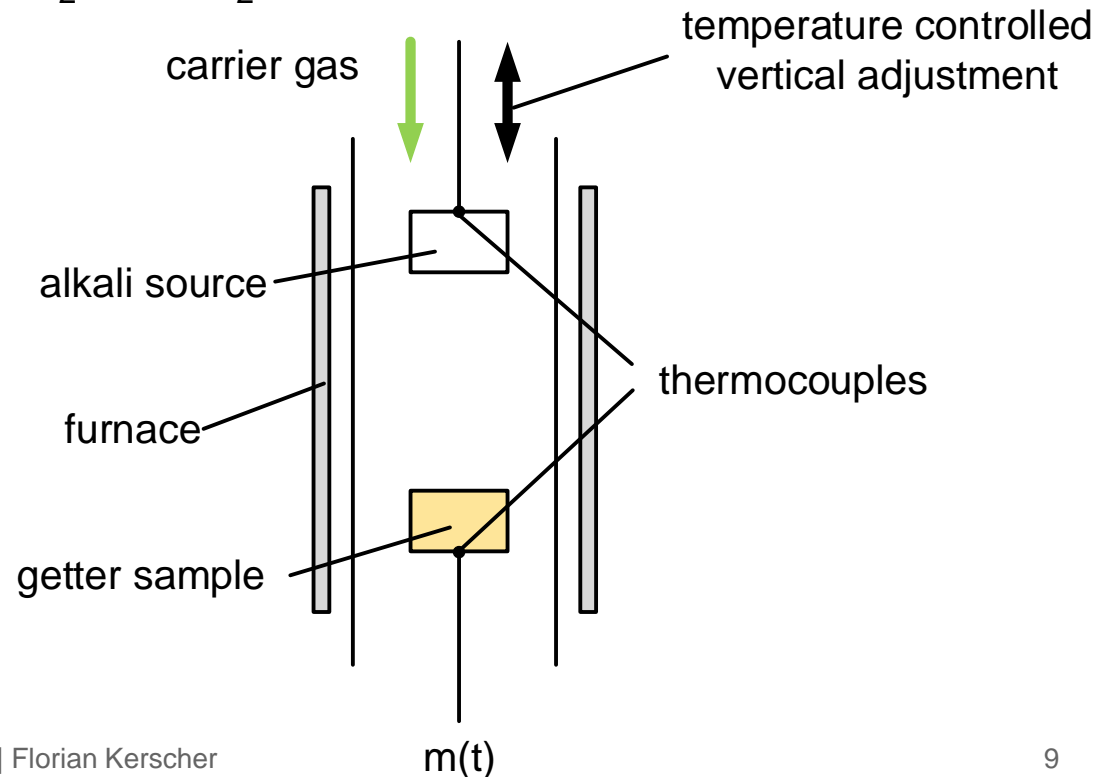
Potassium



Experimental – High-Pressure TGA

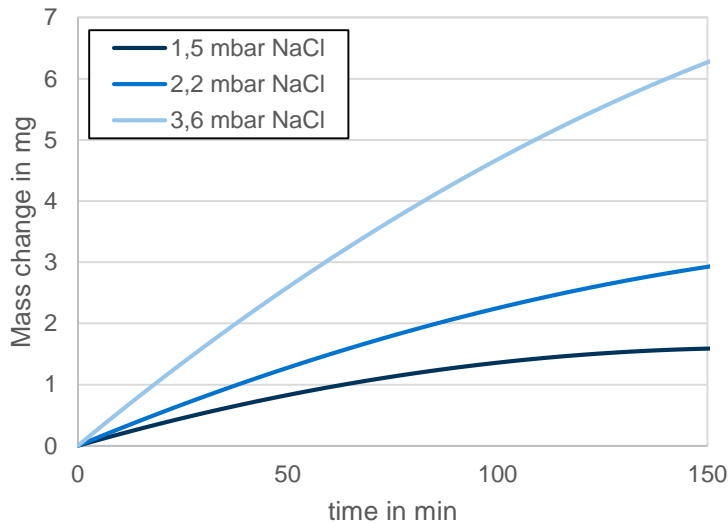
Determination of sorption kinetics

- Temperature: RT – 1800°C
- Pressure: 1 – 50 bar
- Atmosphere: N₂/Ar, CO₂, CO, H₂

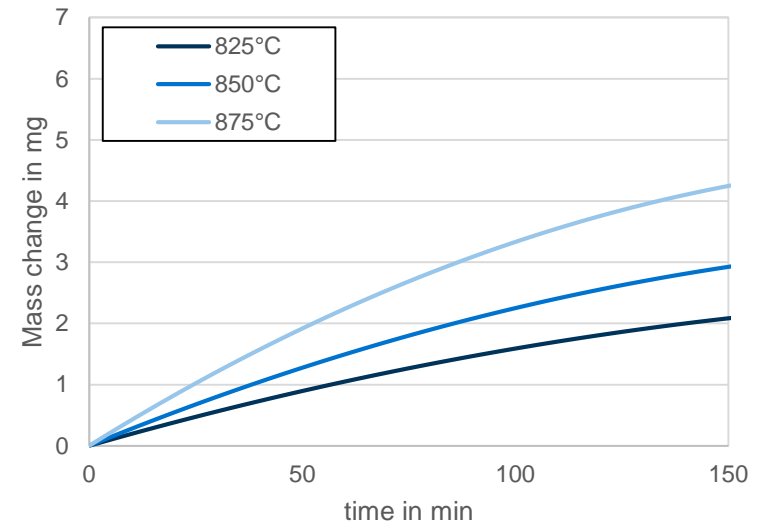


Results – High-Pressure TGA

Partial pressure influence at $T = 850^\circ\text{C}$, $p = 20$ bar



Temperature influence at $p_{\text{NaCl}} = 2.2$ mbar, $p = 20$ bar



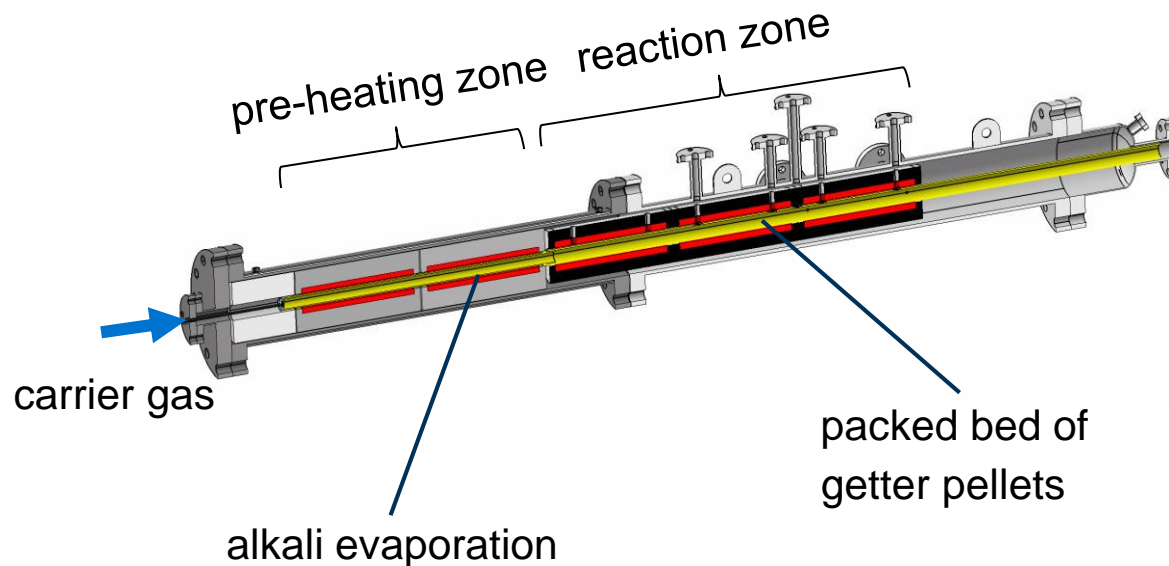
- Increase of sorption rate with higher partial pressure of NaCl
- Increase of sorption rate with higher temperature
 - Arrhenius approach for temperature dependency
 - Power-Law model for partial pressure dependency

reaction order	pre-exponential factor k_0	activation energy E_a
1.3	$1.6 \cdot 10^6 \text{ mg}/(\text{h} \cdot \text{m}^2 \cdot \text{mbar}^{1.3})$	140 kJ/mol

Experimental – Fixed-bed reactor

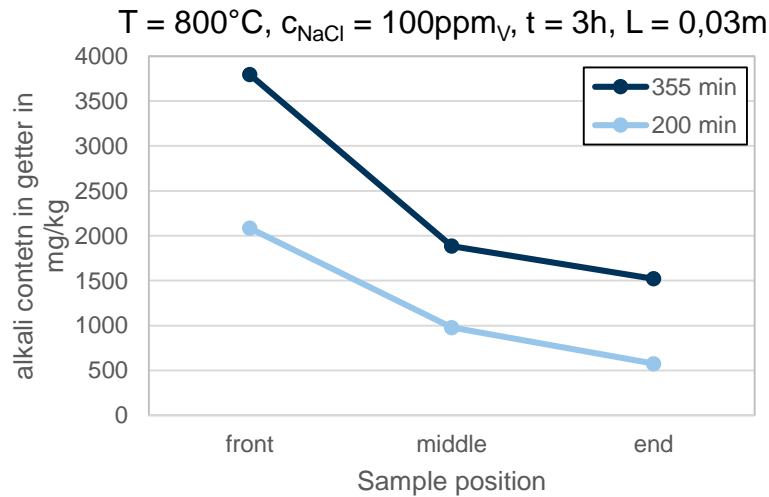
Investigation of hot gas cleaning in a pressurized plug flow reactor with a fixed-bed of getter pellets under industry-oriented conditions

- Temperature: RT – 1300°C
- Pressure: 1 – 40 bar
- Atmosphere: N₂/Ar, CO₂, CO, H₂

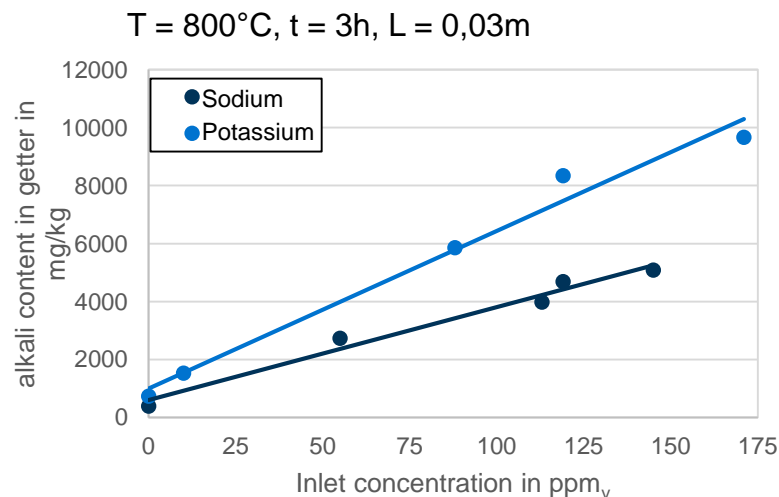


kaolin pellets

Results – Fixed-bed reactor



- Decrease of alkali concentration in getter material with length of packed-bed
- Increase of alkali concentration with higher experimental time



- Linear relation between inlet concentration and getter loading
- No saturation effect observed

Conclusion and Future Aspects

Conclusion

- Determination of maximum getter capacities in a batch reactor
- Determination of sorption kinetics in a high-pressure TGA
- Sorption analysis in a fixed-bed reactor under industry-oriented conditions
 - Determination of data relevant for the design and construction of an alkali hot gas cleaning unit in IGCC power plants

Future Aspects

- Modelling of the alkali sorption in a fixed-bed of getter material
- Validation with experimental data of the fixed-bed reactor
- Scale-up of hot gas cleaning process to large-scale processes

Thank you for your attention!

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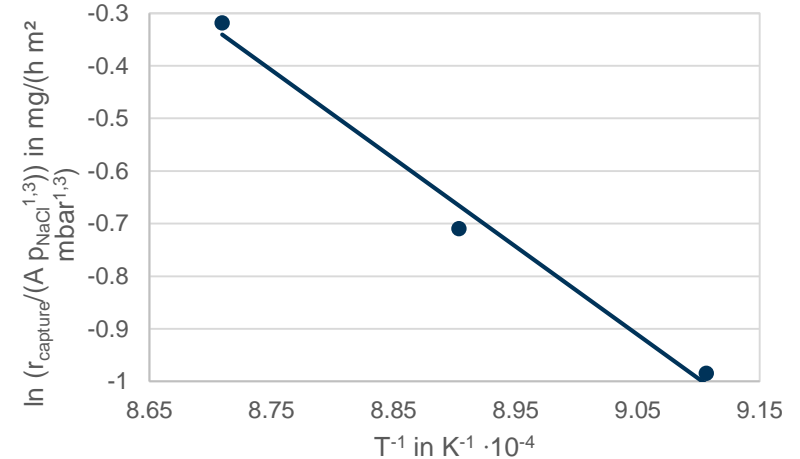
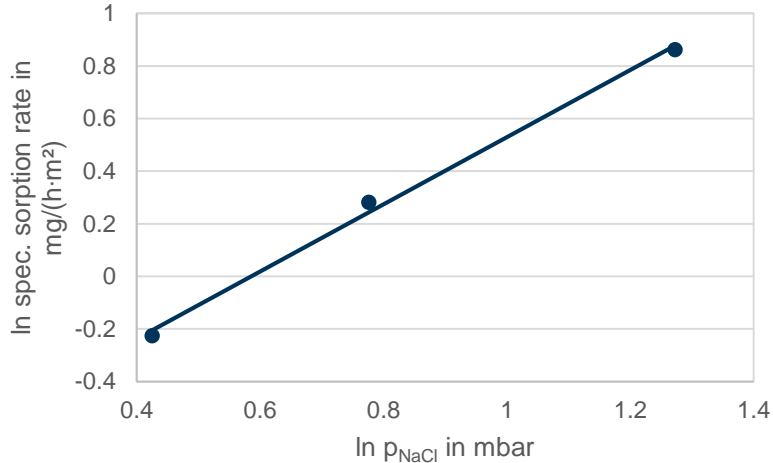
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Results – High-pressure TGA

$$r_{capture} = k_0 \cdot e^{-\frac{E_a}{R \cdot T}} \cdot A \cdot p_{NaCl}^n$$



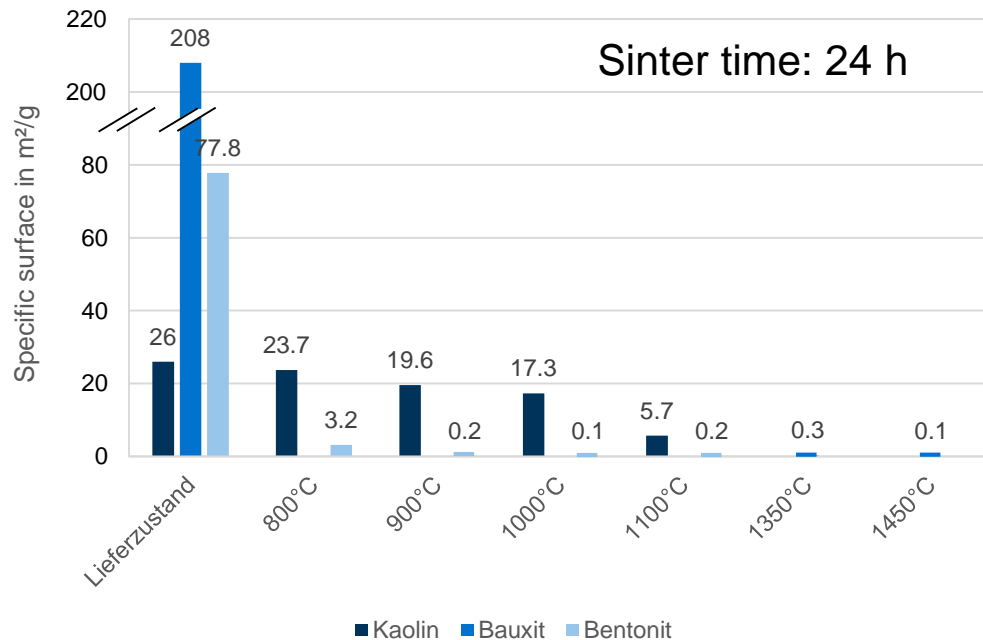
Kinetic parameters:

reaction order	pre-exponential factor k_0	activation energy E_a
1.3	$1.6 \cdot 10^6 \text{ mg}/(\text{h} \cdot \text{m}^2 \cdot \text{mbar}^{1,3})$	140 kJ/mol

Results – Fixed-bed reactor

Getter insertion in form of pellets → pellet production by sintering in furnace

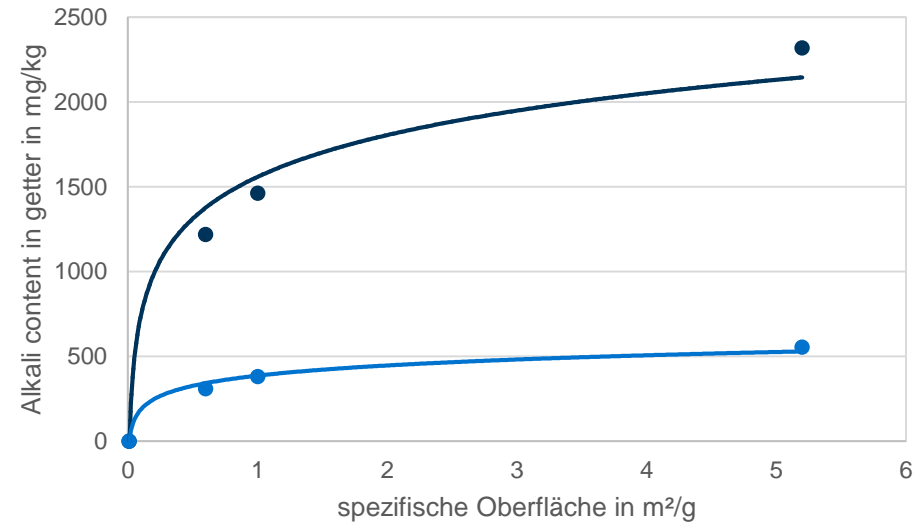
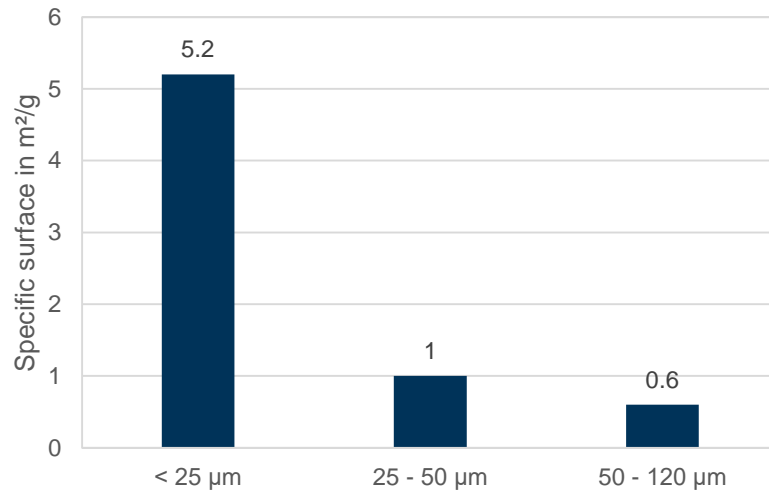
Influence of sinter temperature on specific pellet surface



- Decrease of specific surface with higher sinter temperature
→ Decrease of sorption rate
- Increase in mechanical stability with higher sinter temperature
- Highest sorption rate expected with kaolin as getter material

Results – Fixed-bed reactor

Dependence of alkali sorption on particle size



Bentonite powder, sieved
 Sinter temperature: 800°C

$T = 800^\circ\text{C}$, $p = 1 \text{ bar}$, $t = 3 \text{ h}$, $L = 0,03 \text{ m}$

Decrease of specific surface with higher particle size

- Decrease of sorption rate
- Lower getter loading