



Reducing Costs, Increasing Reliability and Meeting the Latest ELVs by Improving Combustion

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RJM's latest generation ultra-low NO_x burners deliver such low NO_x emissions and mean that 1) SCR / SNCR secondary measures don't need to be introduced at all; 2) or if they do the plant can be spec'd up much smaller; 3) the load on the existing SCR / SNCR can be dramatically reduced. In addition this package delivers a spectacular payback period (three years) which makes this RJM upgrade pay for itself very quickly.

Large, Pulverized Coal (PC) power boilers can be the source of significant NO_x emissions. To mitigate this pollution, many PC boiler in the US have been retro-fitted with Selective Catalytic Reduction upstream of the air pre-heater. While effective in NO_x removal, SCR operation will also significantly increase costs via reagent use, catalyst maintenance and catalyst replacement. In Europe, methodologies have been developed that achieve near SCR NO_x levels via combustion modification only. Termed, "Primary Measures", the development has occurred after the wide-spread implementation of PC SCR's in the United States.

Two specific projects will be included, one will be a complete retrofit for new burners to meet EU NO_x mandates. The project site in the UK was able to meet requirements without an SCR. The other project required no hardware modification to achieve 0.12 lbs/MMbtu – only careful tuning.

This paper will be split between a Primary Measure discussion and a presentation of Return on Investment (ROI) for various scenarios. In many instances, retro-fitting and / or tuning a PC boiler with primary measure NO_x reductions will have ROIs of less than three years and yet simultaneously provide increased reliability.

